CANCELLED
FEB 0 1 2020
KENTUCKY PUBLIC SERVICE COMMISSION
CTRIC RATION

FARMERS RURAL ELEC	CTRIC
COOPERATIVE CORPO	RATION

FORA	LL TERRITORY	
	Community, To	wn or City
P.S.C. KY. NO.	·	10
3rd Revised	SHEET NO	26
CANCELLING	P.S.C. KY. NO	10
2nd Revised	_SHEET NO	26

RATES AND CHARGES

SCHEDULE D - LARGE COMMERCIAL/INDUSTRIAL SERVICE **OPTIONAL TIME-OF-DAY RATE**

<u>APPLICABLE</u>: In all territory served by the seller.

In Case No. 2014-00155, the Public Service Commission approved the AVAILABILITY: discontinuance of Schedule D for all but existing members that were currently being served pursuant to Schedule D on and before October 16, 2014.

<u>TYPE OF SERVICE</u>: Single-phase, or three-phase where available, 60 cycles at available voltages.

			<u>RATE</u>	<u>S PER</u>	MONTH		
Customer Charge				\$105.0	00		
Kilowatt Demand Charg	ge:			\$7.89]	per kW		
Energy Charge:							
All	8	kWh		@	\$0.062390 per kWh	12	(R)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: <u>08-07-2017</u>	KENTUCKY PUBLIC SERVICE COMMISSION
DATE EFFECTIVE: 09-01-2017 ISSUED BY	Gwen R. Pinson Executive Director Stuven R. Punson
Issued by authority of an Order of the Public Service Commission of KY in CaseNo. 2017-00011 Dated: 08-07-2017	EFFECTIVE 9/1/2017 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

 FOR
 ALL TERRITORY SERVED

 Community, Town or City

 P.S.C. KY, NO.

 10

 1st Revised

 SHEET NO.

 27

 CANCELLING P.S.C. KY. NO.

Original SHEET NO. 27

RATES AND CHARGES

CLASSIFICATION OF SERVICE SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge for service shall be the customer charge or 75¢ per KVA of installed transformer capacity, or the minimum monthly charge stated in the service contract whichever is greater. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

SERVICE AT PRIMARY VOLTAGE:

If service is furnished at primary distribution voltage, a discount of 10% shall apply to both energy and demand charges. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hours.

	KENTUCKY PUBLIC SERVICE COMMISSION	
DATE OF ISSUE: 05-15-2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE EFFECTIVE: 10-16-2014 ISSUED BY Jillin J. Trates	TARIFF BRANCH Bunt Kirtley	
TITLE: President & Chief Executive Officer	EFFECTIVE	
Issued by authority of an Order of the Public Service Commission of KY in Case No. 2014-00155 Dated: October 16, 2014	10/16/2014 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR	OR ALL TERRITORY SERVED				
	Community, Toy	wn or City			
P.S.C. KY.	NO	10			
1 st Revised	SHEET NO	28			
CANCELL	ING P.S.C. KY. NO	10			
Original	SHEET NO	28			

RATES AND CHARGES

<u>CLASSIFICATION OF SERVICE</u> <u>SCHEDULE D - LARGE COMMERCIAL / INDUSTRIAL SERVICE</u> <u>OPTIONAL TIME-OF-DAY RATE</u>

FUEL ADJUSTMENT CLAUSE:

FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelvemonth moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

TERMS OF PAYMENT:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within twelve (12) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

	PUBLIC SERVICE COMMISSION
DATE OF ISSUE: 05-15-2013	JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE: 10-16-2014 ISSUED BY ()illing J. Protection	TARIFF BRANCH Bunt Kirtley
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